PUBLIC VERSION

THIS F	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2016) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2016) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of

2015/Q4

This Report IS:

(1) X An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2015/Q4 End of Commonwealth Edison Company A Resubmission 04/12/2016 (2) ACCUMULATED DEFERRED INCOME TAXES (Account 190) 1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. Balance at End of Year Balance of Begining of Year Description and Location Line No. (b) (c) (a) Electric 442,245,571 457,034,289 2 5 6 Other 457,034,289 442,245,571 8 TOTAL Electric (Enter Total of lines 2 thru 7) 9 Gas 10 11 12 13 14 15 Other TOTAL Gas (Enter Total of lines 10 thru 15 16 17 Other (Specify) 457,034,289 442,245,571 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 18 Notes The decrease to Account 190 in 2015 is the result of the net debits or credits to the following accounts: Debits Credits Account 410.1 220,961,710 207,091,541 Account 411.1 Account 182.3 1,578,354 659,805 222,540,064 207,751,346 Total

 PUBLIC VERSION

 This Report Is:
 Date of Report
 Year/Period of Report

 (1) [X] An Original
 (Mo, Da, Yr)
 End of 2015/Q4

Commonwealth Edison Company		(2) A Resubmission 04/12/2016			End of			
A	CCUMULATED DEFE	RRED INCOM	E TAX	ES_ACCELERA	TED AMORTÍZAT	TION PROPERTY (Acc	count 281) (Continued)	
3. Use footnotes	s as required,							
CHANGES DURI	ING YEAR			ADJUS	TMENTS			
Amounts Debited			Debits			edits	Balance at	Line
to Account 410.2		Account		Amount	Account	Amount	End of Year	No.
(e)	(f)	Credited (g)		(h)	Debited (i)	(j)	(k)	
	- CA - WALL	للاي بالاج			La partira	1873435		2
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NOTES (Continued)

Name of Respondent

PUBLIC VERSION
Date of Report
(Mo, Da, Yr) Year/Period of Report This Report Is:
(1) X An Original
(2) A Resubmis Name of Respondent End of 2015/Q4 Commonwealth Edison Company 04/12/2016 A Resubmission (2) ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued) 3. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Balance at Line Debits Amounts Debited | Amounts Credited Credits No. End of Year Account Debited Amount to Account 411.2 Account Credited (g) Amount to Account 410.2 (j) (f) (k) (e) (h) (i) 1 2 3,646,395 4,744,951,243 3,562,517 Primarily182 Primarily182 3 4 5 3,646,395 4,744,951,243 3,562,517 6 7 8 9 4,744,951,243 3,562,517 3,646,395 10 11 1,919,935 2,689,575 4,004,902,065 12 956,820 740,049,178 1,642,582 13

NOTES (Continued)

This Report Is:

(1) X An Original

Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent 2015/Q4 End of Commonwealth Edison Company A Resubmission 04/12/2016 (2) ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) 3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR
Amounts Debited | Amounts Credited Debits Credits Balance at Line Amount Account Debited (i) No. Account Credited (g) Amount End of Year to Account 410.2 to Account 411.2 (j) (k) (e) (h) 2 3 903,077,724 1,022,515 Prim.182 364,527 Prim.182 4 5 6 7 8 9 903,077,724 364,527 1,022,515 10 11 12 13 14 15 16 17 18 19 903,077,724 1,022,515 364,527 20 21 362,201 731,643,094 7,909 22 2,326 171,434,630 1,014,606 23 NOTES (Continued)

Name of Respondent
Commonwealth Edison Company

This Report Is:

(1) X An Original
(2) A Resubmission

STATEMENT OF INCOME

PUBLIC VERSION

Date of Report
(Mo, Da, Yr)
(Mo, D

Quarterly

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME				ALL WAS TURN	
2	Operating Revenues (400)	300-301	4,917,238,029	4,646,922,698		
3	Operating Expenses		92-1-2	And An Sa	V - WINTER WAR	
4	Operation Expenses (401)	320-323	2,453,586,030	2,310,398,352		
5	Maintenance Expenses (402)	320-323	415,205,522	431,564,992		
6	Depreciation Expense (403)	336-337	583,185,624	540,452,913		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337			4	
8	Amort. & Depl. of Utility Plant (404-405)	336-337	50,336,845	46,634,270		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		90,849,243	88,615,943		
13	(Less) Regulatory Credits (407.4)		4,555,473	56,970,653		
14	Taxes Other Than Income Taxes (408.1)	262-263	295,459,535	291,693,896		
15	Income Taxes - Federal (409.1)	262-263	-198,396,578	-61,733,849		
16	- Other (409.1)	262-263	-28,708,364	39,669,801		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,167,993,776	1,103,360,210		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	659,771,126	813,366,115		
19	Investment Tax Credit Adj Net (411.4)	266	-2,178,674	-2,052,692		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,325,713	835,476		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		147,774	97,384		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,161,828,421	3,917,528,976		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		755,409,608	729,393,722		
				àt.		

PUBLIC VERSION Date of Report Year/Period of Report Name of Respondent (Mo, Da, Yr) 2015/Q4 End of Commonwealth Edison Company 04/12/2016 A Resubmission SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. Total Company for the Electric Classification Line Current Year/Quarter Ended (c) No. (b) (a) 1 Utility Plant 2 In Service 22,313,145,610 22,313,145,610 3 Plant in Service (Classified) 7,959,587 7.959.587 4 Property Under Capital Leases 5 Plant Purchased or Sold 1,254,964,985 1,254,964,985 6 Completed Construction not Classified 7 Experimental Plant Unclassified 23,576,070,182 23,576,070,182 8 Total (3 thru 7) Leased to Others 44,425,540 44,425,540 10 Held for Future Use 571,693,481 571,693,481 11 Construction Work in Progress 2,774,314,255 2,774,314,255 12 Acquisition Adjustments 26,966,503,458 26,966,503,458 13 Total Utility Plant (8 thru 12) 8,236,214,820 8,236,214,820 14 Accum Prov for Depr, Amort, & Depl 18,730,288,638 18,730,288,638 15 Net Utility Plant (13 less 14) 16 Detail of Accum Prov for Depr, Amort & Depl 17 In Service: 7,663,713,951 7,663,713,951 18 Depreciation 19 Amort & Depl of Producing Nat Gas Land/Land Right 20 Amort of Underground Storage Land/Land Rights 423,126,254 423,126,254 Amort of Other Utility Plant 21 8,086,840,205 8,086,840,205 22 Total In Service (18 thru 21) Leased to Others 23 24 Depreciation 25 Amortization and Depletion 26 Total Leased to Others (24 & 25) 27 Held for Future Use 28 Depreciation Amortization 29 Total Held for Future Use (28 & 29) 30 Abandonment of Leases (Natural Gas) 149,374,615 149,374,615 32 Amort of Plant Acquisition Adj 8,236,214,820 8,236,214,820 33 Total Accum Prov (equals 14) (22,26,30,31,32)

PUBLIC VERSION

This Report Is: Date of Report

Commonwealth Edison Company	(1) X An Origina (2) A Resubm	Il (Mo, Da, Yr) iission 04/12/2016	End of 201:	5/Q4
El	ECTRIC PLANT IN SERVICE (Ac	count 101, 102, 103 and 106) (Cor	ntinued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
			THE SECTION	47
		1,053,405	158,908,121	48
37,311		61,970	305,216,728	49
5,751,332		-440,743	2,059,112,101	50
27,958			253,359,010	51
899,176			496,622,742	52
639,586			531,310,433	53
		1.710.007	218,562,212	54
213		-1,512,997	511,024,887	55
			587,437	56 57
49,051	-232,350	200 005	1,761,179	
7,404,627	-232,350	-838,365	4,536,464,850	58 59
	N TO THE REAL PROPERTY OF	90,000	72 224 264	60
		88,083	72,224,261	61
342,334		4.050.700	466,586,774	62
2,478,653		1,656,703	2,603,047,154	
10.000.010		450,606	1 644 110 204	63 64
10,909,919		158,606 657,788	1,644,119,294 2,469,373,083	65
47,508,021			830,347,263	66
3,125,023		161,291	5,195,717,126	67
70,385,542		5,182,044 -992,871	1,280,340,727	68
4 000 700		-5,004,440	1,262,852,729	69
1,862,768		-5,004,440	545,370,881	70
107,422,623		103,185	58,168,581	71
166,026		100,100	800,860	72
279.042		4,473	129,565,058	73
278,942	8,912,621	4,470	21,089,830	74
153,981 244,633,832	8,912,621	2,014,862	16,579,603,621	75
244,833,832	0,912,021	2,014,002	10,070,000,021	76
				77
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				84
PROPERTY AND INCIDENTAL PROPERTY OF THE PARTY OF THE PART				85
		9,411,754	26,852,398	86
946,858		-2,379,830	398,828,309	87
17,180,685		12,245	123,452,202	88
14,751,268		-101,935	310,233,987	89
772,193		53,695	1,864,186	90
2,259,169		2,264,484	185,428,120	91
336	1		2,637,821	92
111,284			11,666,029	93
11,596,962		14,395	808,211,484	94
39,666			3,711,684	95
47,658,421		9,274,808	1,872,886,220	96
				97
498,893	159,050		3,940,002	98
48,157,314	159,050	9,274,808	1,876,826,222	99
331,206,743	8,839,321	10,451,305	23,568,110,595	100
				101
				102
				103
331,206,743	8,839,321	10,451,305	23,568,110,595	104
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PUBLIC VERSION

Date of Report

Year/Period of Report

	or Respondent monwealth Edison Company	(1)	X	An Original A Resubmission	(Mo, Da, Yr) 04/12/2016	1	End of	
	ELECTRIC	1 ' '	RAT		CE EXPENSES (Continued)	_		
If the	amount for previous year is not derived from	m prev	viou	sly reported figures, e				
Line No.	Account (a)	Current Year				Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES					11,18		
	Operation				PINE LUNEAU PROPERTY	Mary Control		
	(575.1) Operation Supervision					_		
	(575.2) Day-Ahead and Real-Time Market Facilit	ation				\rightarrow		
-	(575.3) Transmission Rights Market Facilitation					\rightarrow		
-	(575.4) Capacity Market Facilitation (575.5) Ancillary Services Market Facilitation					$\overline{}$		
_	(575.6) Market Monitoring and Compliance					_		
	(575.7) Market Facilitation, Monitoring and Comp	oliance	Ser	vices	3,521	,174	2,908,638	
	(575.8) Rents							
123	Total Operation (Lines 115 thru 122)				3,521	,174	2,908,638	
	Maintenance				Palakin Triffic A.		_ H1 N 123024	
	(576.1) Maintenance of Structures and Improven	nents				-		
	(576.2) Maintenance of Computer Hardware		-			\dashv		
$\overline{}$	(576.3) Maintenance of Computer Software	on [‡]				\rightarrow		
	(576.4) Maintenance of Communication Equipme (576.5) Maintenance of Miscellaneous Market O		n Pi	ant		\rightarrow		
	Total Maintenance (Lines 125 thru 129)	poratio		OH 76		\neg		
	TOTAL Regional Transmission and Market Op E	xpns (Tota	il 123 and 130)	3,521	,174	2,908,638	
	4. DISTRIBUTION EXPENSES						SC FILE R. ST V. C.	
_	Operation					4,511	40 - 0 11 - 1111 201 3	
134	(580) Operation Supervision and Engineering				22,785	_	17,805,723	
_	(581) Load Dispatching					2,266	53,214	
_	(582) Station Expenses				1,618		1,101,892 4,887,677	
137	(583) Overhead Line Expenses				5,225,313 4,88 16,792,546 14,28			
138	(584) Underground Line Expenses	00			1,150,368 1,2			
139 140	(585) Street Lighting and Signal System Expens (586) Meter Expenses	65			16,743,665			
141	(587) Customer Installations Expenses				26,245,550 22			
_	(588) Miscellaneous Expenses				49,544,012 46			
143	(589) Rents				2,199	,644	2,360,383	
144	TOTAL Operation (Enter Total of lines 134 thru	143)			142,366	930,	127,304,222	
_	Maintenance						THE RESERVE OF THE PARTY OF THE	
146	(590) Maintenance Supervision and Engineering					3,589	196,244	
147	(591) Maintenance of Structures	 			1,563 45,847	941,343 49,607,144		
	(592) Maintenance of Station Equipment (593) Maintenance of Overhead Lines				166,860		173,511,458	
_	(594) Maintenance of Underground Lines				82,508	_	89,790,933	
	(595) Maintenance of Line Transformers			÷		1,656	6,561,315	
	(596) Maintenance of Street Lighting and Signal	Syster	ms		2,746		2,265,211	
	(597) Maintenance of Meters				647	7,612	384,432	
	(598) Maintenance of Miscellaneous Distribution				16,209		16,136,496	
	TOTAL Maintenance (Total of lines 146 thru 154				323,284		339,394,576	
-	TOTAL Distribution Expenses (Total of lines 144	and 1	55)		465,65	,530	466,698,798	
_	5. CUSTOMER ACCOUNTS EXPENSES		_					
_	Operation (901) Supervision				92	7,955	889,632	
160	(902) Meter Reading Expenses		_		55,623		54,817,957	
-	(903) Customer Records and Collection Expens	es			153,072		151,177,914	
-	(904) Uncollectible Accounts				38,76		45,130,560	
	(905) Miscellaneous Customer Accounts Expens						6,100	
164	TOTAL Customer Accounts Expenses (Total of	lines 1	59 t	hru 163)	248,386	3,499	252,022,163	
	۵							
	<i>t</i> :							

PUBLIC VERSION This Report Is:
(1) X An Original
(2) A Resubmis Date of Report Year/Period of Report Name of Respondent (Mo, Da, Yr) 2015/Q4 End of Commonwealth Edison Company A Resubmission 04/12/2016 (2) ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote. Amount for Previous Year Account No. (c) (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 244,604,699 239,687,567 168 (908) Customer Assistance Expenses 5.874,224 4,824,363 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 250,478,923 244,511,930 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision (912) Demonstrating and Selling Expenses 175 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 44,199,397 181 (920) Administrative and General Salaries 43,933,288 13,284,745 19,458,735 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 30,121,905 26,644,660 174,960,585 160,166,068 184 (923) Outside Services Employed 764,289 1,042,760 185 (924) Property Insurance 10,985,312 9,788,770 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 163,518,245 145,776,279 38,903,261 188 (927) Franchise Requirements 37,364,087 4,468,369 2,468,775 189 (928) Regulatory Commission Expenses 38,903,261 37,364,087 190 (929) (Less) Duplicate Charges-Cr. 3,566,358 4,444,421 191 (930.1) General Advertising Expenses 15,143,568 13,218,715 192 (930.2) Miscellaneous General Expenses 7,480,868 10,819,830 193 (931) Rents 379,686,631 413,036,181 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 46,388,120 45,334,556 196 (935) Maintenance of General Plant 426,074,751 458,370,737 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196) 2,868,791,552 2,741,963,344 198 TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)

PUBLIC VERSION

This Report Is:

(1) X An Original (Mo, Da, Yr)

(2) A Resubmission 04/12/2016 Year/Period of Report Name of Respondent End of ______2015/Q4 Commonwealth Edison Company DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

ine No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg, Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(a)		(0)		X-7	33	
13	Transmission-	4,118,395	62.00	-20.00	2.18		45.08
14							
	Distribution-						
16	Distribution						
	Excl HVD,Transf&Meters	11,581,475	54.00	-44.00	2.45		43.33
	High Voltage Distrib	2,472,205	57.00	-30.00	2.37		42.01
_	Line Transformers	1,253,386	35.00		2.14	SQ	24.60
_	Non AMI Meters	273,198	26.00		29.36		3.00
	AMI Meters	215,714	15.00	-14.00	7.58	SQ	12.60
_	Meters Other	21,574	35.00		2.49	SQ	23.90
23							
24	General Plant-						
	Structures &						
_	Improvements	309,169	50.00	-15.00	2.70	R1	37.10
	Computer Equipment	87,728	5.00		20.74	SQ	2.90
_	Furniture & Equipment	31,033	15.00		4.61	SQ	6.40
29		236	10.00		9.30	SQ	1.70
30							
	Passenger Cars	8,612	8.50	5.00	7.23	R3	5.40
_	Tractor Trailers	2,955	15.00	5.00	6.55	R2.5	7.00
_	Trailers	13,324	17.00	10.00	4.78	S0	12.90
	Light-duty Trucks	72,875	9.50	7.00	4.64	R2.5	7.80
_	Heavy-duty Trucks	200,618	14.00	5.00	6.08	S1.5	9.80
37							
	Stores Equipment	1,871	15.00		15.00	SQ	2.10
_	Tools, Shop &						
	Garage Equipment	180,673	25.00		3.72	SQ	15.70
	Laboratory Equipment	2,573	15.00		4.19		6.80
	Power Operated Equip.	11,531	15.00	5.00	6.84		10.80
	Communications Equp.	701,521	18.00		7.18		8.10
	MESH Communication Eq	51,121	15.00		7.10		14.50
	Miscellaneous Equip.	3,597	15.00			SQ	10.70
46							
47							
	General Notes						
49							
50							

PUBLIC VERSION

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Item 1: X An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of

2016/Q4

This Report IS:
(1) XAn Original Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent 2016/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/12/2017 ACCUMULATED DEFERRED INCOME TAXES (Account 190) 1. Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions. Balance of Begining of Year Balance at End of Year Description and Location Line No. (b) (c) (a) Electric 557,637,369 442,245,571 4 5 6 Other 442,245,571 557,637,369 TOTAL Electric (Enter Total of lines 2 thru 7) 8 9 Gas 10 11 12 13 14 15 Other TOTAL Gas (Enter Total of lines 10 thru 15 16 17 Other (Specify) 442,245,571 557,637,369 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 18 Notes The increase to Account 190 in 2016 is the result of the net debits or credits to the following accounts: Credits Debits Account 410.1 6,609,354 109,022,188 Account 411.1 1,521,249 1,281,505 Account 182.3 1,521,249 116,913,047 Total

This Report fs:

(1) XAn Original

(Mo, Da, Yr) Year/Period of Report Name of Respondent End of 2016/Q4 Commonwealth Edison Company A Resubmission (2) 04/12/2017 ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued) 3. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Line Balance at Amounts Credited Debits Amounts Debited Credits No. End of Year Account Credited (g) Account Debited Amount Amount to Account 410.2 to Account 411.2 (j) (e) (f) (h) (k) (i) 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 NOTES (Continued)

PUBLIC VERSION

This Report is:

(1) X An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2016/Q4 End of Commonwealth Edison Company A Resubmission 04/12/2017 (2) ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued) 3. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Line Balance at Amounts Credited Debits Credits Amounts Debited No. End of Year Account Debited Account Credited (g) Amount to Account 410.2 to Account 411.2 Amount (j) (e) (f) (k) (h) (i) 1 2 2,531,689 Primarily182 13,132,893 5,354,257,495 Primarily182 3 4 5 2,531,689 13,132,893 5,354,257,495 6 7 8 9 5,354,257,495 2,531,689 13,132,893 10 11 1,286,499 10,724,812 4,529,399,820 12 2,408,081 824,857,675 1,245,190 13 NOTES (Continued)

This Report Is:

(1) X An Original (Mo, Da, Yr)

(2) A Resubmission 04/12/2017 Year/Period of Report Name of Respondent 2016/Q4 End of Commonwealth Edison Company ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) 3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR
Amounts Debited | Amounts Cre Credits Line Balance at Amounts Credited Debits Amount Account Debited (i) to Account 410.2 to Account 411.2 Account Credited (g) Amount End of Year No. (j) (k) (h) (f) (e) 1 2 3 1,012,704 Prim.182 354,442 858,899,213 Prim.182 4 5 6 7 8 9 1,012,704 858,899,213 354,442 10 11 12 13 14 15 16 17 18 19 858,899,213 354,442 1,012,704 20 21 354,442 693,007,470 22 165,891,743 1,012,704 23 NOTES (Continued)

Name	of Respondent This Report IS	PUBLIC V	Date 'Date	of Report	Year/Period	
Com	monwealth Edison Company (1) ズ An O	riginai submission		Da, Yr) 2/2017	End of	2016/Q4
_		EMENT OF IN				
Quart	erly	The second second second second	2012/00/00/00/00/00/00/00/00/00/00/00/00/00			
1. Rei	port in column (c) the current year to date balance. Column (c) eq	uals the total o	f adding the data	in column (g) plu	s the data in colu	mn (i) plus the
data i	n column (k). Report in column (d) similar data for the previous ye er in column (e) the balance for the reporting quarter and in colum	ar. This inform	ation is reported i	n the annual filing	g only. d for the prior yea	ır
& Ent	er in column (e) the balance for the reporting quarter and in colum port in column (g) the quarter to date amounts for electric utility fu	nction: in colun	nn (i) the guarter t	to date amounts f	or gas utility, and	in column (k)
he au	arter to date amounts for other utility function for the current year	quarter.				
	port in column (h) the quarter to date amounts for electric utility fu		nn (j) the quarter t	to date amounts t	or gas utility, and	in column (I)
	rarter to date amounts for other utility function for the prior year quidditional columns are needed, place them in a footnote.	jarter.				
). II a	oditional columns are needed, place them in a loothote.					
	al or Quarterly if applicable					
5. Do	not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and Expenses	from Hillity Die	ant Lossod to Oth	ere in another ut	tility columnin a si	milar manner f
). Kej a utilit	y department. Spread the amount(s) over lines 2 thru 26 as appr	opriate. Includ	e these amounts	in columns (c) ar	nd (d) totals.	mila marinor i
7. Re	port amounts in account 414, Other Utility Operating Income, in the	e same manne	er as accounts 41	2 and 413 above		
Line			Total	Total	Current 3 Months	Prior 3 Months
No.			Current Year to Date Balance for	Prior Year to Date Balance for	Ended Quarterly Only	Ended Quarterly Only
	Title of Account	(Ref.) Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarte
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME				- 81 T	
2	Operating Revenues (400)	300-301	5,261,659,153	4,917,238,029		
3	Operating Expenses		R PROPERTY FOR			
4	Operation Expenses (401)	320-323	2,627,042,762	2,453,586,030		
5	Maintenance Expenses (402)	320-323	394,135,883	415,205,522		
6	Depreciation Expense (403)	336-337	640,014,850	583,185,624		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,406,856			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	65,860,527	50,336,845		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		66,755,335	90,849,243		
13	(Less) Regulatory Credits (407.4)		43,785,770	4,555,473		
14	Taxes Other Than Income Taxes (408.1)	262-263	292,350,816	295,459,535		
15	Income Taxes - Federal (409.1)	262-263	-130,904,477			
16	- Other (409.1)	262-263	-3,351,578	-28,708,364		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,131,605,657	1,167,993,776		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	692,052,400	659,771,126		
19	Investment Tax Credit Adj Net (411.4)	266	-2,056,258	-2,178,674		
20	(Less) Gains from Disp. of Utility Plant (411.6)		6,376,587	1,325,713		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
	Accretion Expense (411.10)		154,616	147,774		
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,340,800,232	4,161,828,421		
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		920,858,921	755,409,608		1

PUBLIC VERSION Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent X An Original 2016/Q4 End of Commonwealth Edison Company 04/12/2017 A Resubmission SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. Total Company for the Electric Classification Line Current Year/Quarter Ended (c) No. (b) (a) 1 Utility Plant 2 In Service 24.585,958,958 24,585,958,958 3 Plant in Service (Classified) 7,959,588 7,959,588 4 Property Under Capital Leases 5 Plant Purchased or Sold 955.314.260 955,314,260 Completed Construction not Classified **Experimental Plant Unclassified** 25,549,232,806 25,549,232,806 8 Total (3 thru 7) Leased to Others 47,790,871 47,790,871 10 Held for Future Use 566,895,949 566,895,949 11 Construction Work in Progress 2,774,314,255 2,774,314,255 12 Acquisition Adjustments 28,938,233,881 28,938,233,881 13 Total Utility Plant (8 thru 12) 8,375,849,163 8,375,849,163 14 Accum Prov for Depr, Amort, & Depl 20,562,384,718 20,562,384,718 15 Net Utility Plant (13 less 14) 16 Detail of Accum Prov for Depr, Amort & Depl 17 In Service: 7,792,919,345 7,792,919,345 18 Depreciation 19 Amort & Depl of Producing Nat Gas Land/Land Right 20 Amort of Underground Storage Land/Land Rights 433,555,203 433,555,203 Amort of Other Utility Plant 21 8,226,474,548 8,226,474,548 22 Total In Service (18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 Total Leased to Others (24 & 25) Held for Future Use 27 28 Depreciation

Amortization

30 Total Held for Future Use (28 & 29)31 Abandonment of Leases (Natural Gas)

33 Total Accum Prov (equals 14) (22,26,30,31,32)

32 Amort of Plant Acquisition Adj

29

149,374,615

8,375,849,163

149,374,615

8,375,849,163

PUBLIC VERSION
Date of Report
(Mo, Da, Yr) Year/Period of Report Name of Respondent This Report Is X An Original (1) 2016/Q4 End of Commonwealth Edison Company 04/12/2017 A Resubmission (2) ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) Transfers Line Balance at Retirements Adjustments End of Year No. (e) (d) 47 48 49,526 158,983,066 49 -606,100 5,091,987 450,166,622 50 -4,634,544 39,863,754 2,281,091,799 51 267,568,859 65,634 569,612,849 52 2,614,197 523,632,256 53 7,142,497 225,571,602 54 189,641 527,292,027 55 2,154,941 56 587,437 57 1,368,090 -329,688 63,401 58 -5,191,118 5,005,874,607 57,186,052 -329,688 59 60 74,770,827 -3,33061 1,101,910 497,088,870 2,919,977 62 6,039,838 2,800,468,721 14,431,058 63 -161,246 1,785,934,268 64 18,764,202 -2,259,022 65 2,667,352,632 47,515,802 66 884,499,744 5,591,435 5,634,384,946 67 79,880,998 68 -2,572,254 1,344,975,260 2,585 69 -2,104,697 1,279,315,717 7,497,327 70 109,379,683 652,525,459 71 62,134,801 142,389 769,883 72 73 2,103,674 -30,808 137,355,321 74 155,386 1,949,869 22,884,313 75 10,391 17,844,460,762 288,384,516 1,949,869 76 77 78 79 80 81 82 83 84 85 382,460 29,953,012 86 87 418,822 487,749,340 6,071,175 120,042,897 88 25,658,933 89 -32,541 337,893,542 14,050,155 90 2,889,543 684 91 950,768 193,645,994 3,864,012 92 2,892,077 668 93 11,666,029 94 12,722,045 3,649,057 859,895,506 95 208,276 7,492,493 19,692 5,576,842 2,054,120,433 96 62,387,364 97 3,718,915 7,141,808 98 517,109 99 62,904,473 3,718,915 5,576,842 2,061,262,241 100 5,339,096 201,277 25,541,273,218 457,103,578 101 102 103 104 201,277 25,541,273,218 457,103,578 5,339,096

PUBLIC VERSION Date of Report Year/Period of Report This Report Is Name of Respondent X An Original (Mo, Da, Yr) 2016/Q4 End of Commonwealth Edison Company 04/12/2017 A Resubmission (2)ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote. Amount for Current Year (b) Amount for Previous Year (c) Account No. (a) 113 3. REGIONAL MARKET EXPENSES 114 Operation 115 (575.1) Operation Supervision 116 (575.2) Day-Ahead and Real-Time Market Facilitation 117 (575.3) Transmission Rights Market Facilitation 118 (575.4) Capacity Market Facilitation 119 (575.5) Ancillary Services Market Facilitation 120 (575.6) Market Monitoring and Compliance 121 (575.7) Market Facilitation, Monitoring and Compliance Services 4,288,494 3,521,174 122 (575.8) Rents 4,288,494 3,521,174 123 Total Operation (Lines 115 thru 122) 124 Maintenance 125 (576.1) Maintenance of Structures and Improvements 126 (576.2) Maintenance of Computer Hardware 127 (576.3) Maintenance of Computer Software 128 (576.4) Maintenance of Communication Equipment 129 (576.5) Maintenance of Miscellaneous Market Operation Plant 130 Total Maintenance (Lines 125 thru 129) 3.521,174 4.288.494 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 132 4. DISTRIBUTION EXPENSES 133 Operation 22,785,406 23,513,762 134 (580) Operation Supervision and Engineering 62,266 60,142 135 (581) Load Dispatching 1,618,160 3,419,516 136 (582) Station Expenses 4,632,727 5,225,313 137 (583) Overhead Line Expenses 17,572,327 16,792,546 138 (584) Underground Line Expenses 139 (585) Street Lighting and Signal System Expenses 1,170,049 1,150,368 16,743,665 30,666,091 140 (586) Meter Expenses 26,245,550 27.943.925 141 (587) Customer Installations Expenses 58,204,659 49.544.012 142 (588) Miscellaneous Expenses 2,199,644 2.068.748 143 (589) Rents 169,251,946 142,366,930 144 TOTAL Operation (Enter Total of lines 134 thru 143) 145 Maintenance 146 (590) Maintenance Supervision and Engineering 3,001,907 228,589 1,766,338 1,563,043 147 (591) Maintenance of Structures 45,847,975 148 (592) Maintenance of Station Equipment 56,320,810 166,860,787 149 (593) Maintenance of Overhead Lines 138,151,019 150 (594) Maintenance of Underground Lines 84,443,356 82,505,567 6,674,656 5,984,168 151 (595) Maintenance of Line Transformers 2,746,663 152 (596) Maintenance of Street Lighting and Signal Systems 3,301,940 538,058 647,612 153 (597) Maintenance of Meters 16,209,708 154 (598) Maintenance of Miscellaneous Distribution Plant 6,993,426 323,284,600 300,501,022 155 TOTAL Maintenance (Total of lines 146 thru 154) 465,651,530 469,752,968 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 1,053,331 927,955 159 (901) Supervision 48,011,875 55,623,729 160 (902) Meter Reading Expenses 149,635,458 153,072,857 161 (903) Customer Records and Collection Expenses 44,594,979 38,761,958 162 (904) Uncollectible Accounts 163 (905) Miscellaneous Customer Accounts Expenses 164 TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) 243,295,643 248,386,499

This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent (1) X An Original 2016/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/12/2017 ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote. Amount for Previous Year Account Amount for Current Year Line No. (c) (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 215,828,821 244,604,699 168 (908) Customer Assistance Expenses 5,874,224 10,287,681 169 (909) Informational and Instructional Expenses 741,006 170 (910) Miscellaneous Customer Service and Informational Expenses 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 226,857,508 250,478,923 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 50,471,581 43,933,288 181 (920) Administrative and General Salaries 22,836,835 19,458,735 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 29,345,223 30,121,905 174,960,585 184 (923) Outside Services Employed 216,359,275 420,626 764,289 185 (924) Property Insurance 16,794,131 10,985,312 186 (925) Injuries and Damages 187 (926) Employee Pensions and Benefits 140.784.821 163,518,245 37.364.087 34,386,032 188 (927) Franchise Requirements 2,389,788 2.468.775 189 (928) Regulatory Commission Expenses 37,364,087 34,386,032 190 (929) (Less) Duplicate Charges-Cr. 4,444,421 5,727,838 191 (930.1) General Advertising Expenses 15,143,568 13,145,402 192 (930.2) Miscellaneous General Expenses 7,480,868 9,073,040 193 (931) Rents 448,658,114 413,036,181 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 196 (935) Maintenance of General Plant 39,985,881 45,334,556 488,643,995 458,370,737 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196) 3,021,178,645 2,868,791,552 198 TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)

This Report is:

(1) X An Original

Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent 2016/Q4 End of Commonwealth Edison Company A Resubmission (2)04/12/2017 DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges Average Estimated Mortality Depreciable Applied Line Remaining Life Depr. rates (Percent) Account No. Plant Base Avg. Service Life Salvage (Percent) Curve No. Type (f) (In Thousands) (d) (g) (e) (c) (a) (b) 12 62.00 -20.00 2.18 45.08 13 Transmission-4,510,780 15 Distribution-16 54.00 -44.00 2.45 43.33 17 Excl HVD, Transf&Meters 12,426,750 42.01 2.37 57.00 -30.00 18 High Voltage Distrib 2,611,464 24.60 35.00 2.14 SQ Line Transformers 1,306,090 35.97 2.00 20 Non AMI Meters 167,747 26.00 12.60 21 AMI Meters 413,409 15.00 -14.007.58 SQ 2.49 SQ 23.90 22 35.00 24,524 Meters Other 23 24 General Plant-25 26 Structures & 37.10 50.00 -15.002.70 R1 27 369,101 Improvements 20.74 SQ 2.90 5.00 28 93,800 Computer Equipment 6.40 26,237 15.00 4.61 SQ Furniture & Equipment 10.00 1.70 9.30 SQ 283 30 Office Machines 31 32 Transportation: 5.00 7.23 R3 5.40 33 8.50 Passenger Cars 8,124 15.00 5.00 6.55 R2.5 7.00 34 Tractor Trailers 2,688 10.00 4.78 S0 12.90 35 Trailers 14,380 17.00 7.80 9.50 7.00 4.64 R2.5 78,543 Light-duty Trucks 5.00 6.08 S1.5 9.80 37 217,550 14.00 Heavy-duty Trucks 38 15.00 15.00 SQ 2.10 39 Stores Equipment 2,137 40 Tools, Shop & 15.70 3.72 SQ 41 Garage Equipment 188,813 25.00 4.19 SQ 6.80 15.00 2,656 Laboratory Equipment 10.80 11,666 15.00 5.00 6.84 SQ Power Operated Equip. 746,221 18.00 -5.00 7.18 S2 8.10 44 Communications Equp -5.00 14.50 15.00 7.10 sQ 45 81,006 MESH Communication Eq 15.00 7.11 sq 10.70 2,425 46 Miscellaneous Equip 47 48 **General Notes** 49 50

PUBLIC VERSION

THIS FI	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of

2017/Q4

		This Report Is:	ERSION Date of Report	Year/Period of Report
	ne of Respondent nmonwealth Edison Company	(2) A Resubmission	03/30/2018	End of
		IMULATED DEFERRED INCOM		
1. R 2. A	Report the information called for below conce to Other (Specify), include deferrals relating t	erning the respondent's accor to other income and deduction	unting for deferred income taxe	s.
ine	Description and Loca	ition	Balance of Begining of Year	Balance at End of Year
No.	(a)		(b)	(c)
1	Electric			
2			557,637	7,369 262,461,556
3				
5				
-6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)		557,637	7,369 262,461,556
9			Carried in a series	
10				
11				
13				
14				
15				
16				
17 18			557,63	7,369 262,461,556
10	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	Notes	001,00	202,101,000
The	increase to Account 190 in 2017 is		bits or credits to the fol	lowing accounts:
	Debi: Account 410.1 406,952 Account 411.1 Account 182.3 10,700 Total 417,652	,520 - 97,775,143 ,425 24,701,989		
		Si .		
	\$			

This Report Is:

(1) X An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2017/Q4 End of Commonwealth Edison Company A Resubmission (2) 03/30/2018 ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued) Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Line Balance at Debits Amounts Debited Amounts Credited Credits No. End of Year Account Credited (g) Account Debited Amount to Account 410.2 to Account 411.2 Amount (j) (e) (f) (h) (k) (i) 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 NOTES (Continued)

This Report Is:

(1) XAn Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2017/Q4 End of Commonwealth Edison Company (2) A Resubmission 03/30/2018 ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued) 3. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Line Balance at Debits Amounts Debited | Amounts Credited Credits No. End of Year Account Debited Account Credited (g) Amount to Account 410.2 to Account 411.2 Amount (j) (e) (f) (k) (h) (i) 1 2 3,696,321,839 Primarily182 1,048,191,053 3,266,721,507 Primarily182 3 4 5 3,696,321,839 1,048,191,053 3,266,721,507 6 7 8 9 1,048,191,053 3,266,721,507 3,696,321,839 10 11 3,423,292,738 768,700,519 2,347,836,370 12 279,490,534 918,885,137 273,029,101 13 NOTES (Continued)

PUBLIC VERSION

This Report is:

(1) X An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2017/Q4 End of Commonwealth Edison Company A Resubmission 03/30/2018 (2) ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) 3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR
Amounts Debited | Amounts Credited Line Debits Credits Balance at Account Debited (i) Amount Amount to Account 410.2 to Account 411.2 Account Credited (g) No. End of Year (k) (h) (j) (e) (f) 1 2 3 41,070,849 502,998,756 185,585,978 Prim.182 Prim.182 4 5 6 7 8 9 41,070,849 502,998,756 185,585,978 10 11 12 13 14 15 16 17 18 19 502,998,756 185,585,978 41,070,849 20 21 315,117,857 15,973,951 171,039,389 22 187,880,899 14,546,589 25,096,898 23 NOTES (Continued)

PUBLIC VERSION

Name of Respondent

Commonwealth Edison Company

This Report Is:
(1) X|An Original (Mo, Da, Yr)
(2) A Resubmission

STATEMENT OF INCOME

PUBLIC VERSION

Year/Period of Report
(Mo, Da, Yr)
End of 2017/Q4

Quarterly

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line	port amounts in account 414, Other Othing Operating Income, in the		Total	Total	Current 3 Months	Prior 3 Months
No.			Current Year to	Prior Year to	Ended	Ended Quarterly Only
	Title of Account	(Ref.) Page No.	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only No 4th Quarter	No 4th Quarter
	Title of Account (a)	(b)	(C)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME		190 a 6-N o			LANGE WELLT
2	Operating Revenues (400)	300-301	5,539,460,228	5,261,659,153		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,702,001,442	2,627,042,762		
5	Maintenance Expenses (402)	320-323	380,521,157	394,135,883		
6	Depreciation Expense (403)	336-337	700,016,834	640,014,850		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,539,719	1,406,856		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	74,015,980	65,860,527		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		73,377,558	66,755,335		
13	(Less) Regulatory Credits (407.4)		38,665,597	43,785,770		
14	Taxes Other Than Income Taxes (408.1)	262-263	294,918,269	292,350,816		
15	Income Taxes - Federal (409.1)	262-263	-185,303,381	-130,904,477		
16	- Other (409.1)	262-263	-47,424,396	-3,351,578		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,302,967,097	1,131,605,657		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	644,580,250	692,052,400		
19	Investment Tax Credit Adj Net (411.4)	266	-1,916,094	-2,056,258		
20	(Less) Gains from Disp. of Utility Plant (411,6)		1,608,820	6,376,587		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					l
24	Accretion Expense (411.10)		-38,487	154,616		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,609,821,031	4,340,800,232		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		929,639,197	920,858,921		

PUBLIC VERSION Date of Report Year/Period of Report Name of Respondent X An Original (Mo, Da, Yr) 2017/Q4 End of Commonwealth Edison Company A Resubmission 03/30/2018 SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. Total Company for the Electric Classification Line Current Year/Quarter Ended (c) No. (a) (b) 1 Utility Plant 2 In Service 26,614,023,832 26,614,023,832 3 Plant in Service (Classified) 7,959,587 7,959,587 4 Property Under Capital Leases 5 Plant Purchased or Sold 6 Completed Construction not Classified 645,812,975 645,812,975 Experimental Plant Unclassified 27,267,796,394 27,267,796,394 Total (3 thru 7) 9 Leased to Others 29,682,624 29,682,624 10 Held for Future Use 517,229,369 517.229.369 11 Construction Work in Progress 2,774,314,255 2,774,314,255 Acquisition Adjustments 30,589,022,642 30,589,022,642 13 Total Utility Plant (8 thru 12) 8,655,901,392 8,655,901,392 14 Accum Prov for Depr, Amort, & Depl 21,933,121,250 21,933,121,250 15 Net Utility Plant (13 less 14) 16 Detail of Accum Prov for Depr, Amort & Depl 17 In Service: 8,009,887,178 8,009,887,178 18 Depreciation 19 Amort & Depl of Producing Nat Gas Land/Land Right 20 Amort of Underground Storage Land/Land Rights 496,639,599 496,639,599 Amort of Other Utility Plant 21 8.506.526.777 8,506,526,777 Total In Service (18 thru 21) 22 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 Total Leased to Others (24 & 25) Held for Future Use 27 28 Depreciation 29 Amortization 30 Total Held for Future Use (28 & 29) 31 Abandonment of Leases (Natural Gas) 149,374,615 149,374,615 32 Amort of Plant Acquisition Adj 8,655,901,392 8,655,901,392 33 Total Accum Prov (equals 14) (22,26,30,31,32)

This Report Is: (Mo, Da, Yr) Year/Period of Report Name of Respondent 2017/Q4 End of Commonwealth Edison Company A Resubmission 03/30/2018 (2) ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) Balance at Transfers Line Adjustments Retirements End of Year No. (f) (d) (e) 47 48 22,875,375 181,858,441 49 487,133,104 3,030,561 50 2,402,301,472 5,421,233 20,746,813 51 263,301,178 52 748,559,062 786,815 53 581,041,710 -79,361 1,074,166 54 222,134,752 182 55 -173,799 530,913,289 539,873 56 587,437 57 1,821,320 514,049 60,819 28,043,448 58 514,049 5,419,651,765 26,239,229 59 74,932,007 60 161,180 542,581,081 61 702,437 1,709,947 62 3,903,040 2,968,843,776 16,401,660 63 1,875 1,912,167,544 64 85,165 18,249,319 65 79,361 2,873,143,889 49,714,808 28,496 919,937,303 66 3,584,690 5,991,856,068 173,799 67 93,006,614 -9,319,342 1,395,740,003 68 69 8,567 1,314,361,689 3,254,933 711,325,323 70 78,084,635 71 64,686,747 1,204,821 72 1,300,540 73 4,745,089 146,039,405 74 22,424,259 172,240 -287,814 75 18,939,341,509 -287,814 -4,177,297 270,128,756 76 77 78 79 80 81 82 83 84 85 86 37,083,114 87 -2,480,818 554,884,833 5,481,173 88 -390 116,073,226 24,204,403 347,686,721 89 16,068,455 6,652,795 90 1,640 91 83,186 201,358,579 6,245,796 2,790,682 92 93 10,788,825 877,204 -2,975 891,053,361 94 19,362,694 95 11,224,543 96 -2,400,997 2,179,596,679 72,241,386 97 390 98 315,222 -23,441 6,803,145 99 -2,400,607 2,186,399,824 72,556,608 -23,441 100 21,465,544 27,259,836,807 370,659,969 202,794 101 102 103 202,794 21,465,544 27,259,836,807 104 370,659,969

PUBLIC VERSION Date of Report Year/Period of Report Name of Respondent X An Original (Mo, Da, Yr) 2017/Q4 End of Commonwealth Edison Company A Resubmission 03/30/2018 (2) ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote. Amount for Previous Year Account Line No. (c) 113 3. REGIONAL MARKET EXPENSES 114 Operation 115 (575.1) Operation Supervision 116 (575.2) Day-Ahead and Real-Time Market Facilitation 117 (575.3) Transmission Rights Market Facilitation 118 (575.4) Capacity Market Facilitation 119 (575.5) Ancillary Services Market Facilitation 120 (575.6) Market Monitoring and Compliance 4,847,909 4,288,494 121 (575.7) Market Facilitation, Monitoring and Compliance Services 122 (575.8) Rents 4,288,494 4,847,909 123 Total Operation (Lines 115 thru 122) 124 Maintenance 125 (576.1) Maintenance of Structures and Improvements 126 (576.2) Maintenance of Computer Hardware (576.3) Maintenance of Computer Software 128 (576.4) Maintenance of Communication Equipment 129 (576.5) Maintenance of Miscellaneous Market Operation Plant 130 Total Maintenance (Lines 125 thru 129) 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 4,847,909 4,288,494 132 4. DISTRIBUTION EXPENSES 133 Operation 24.029.000 23,513,762 134 (580) Operation Supervision and Engineering 60.715 60.142 135 (581) Load Dispatching 1,252,698 3,419,516 136 (582) Station Expenses 4.632,727 137 (583) Overhead Line Expenses 4,930,738 17,572,327 138 (584) Underground Line Expenses 18,113,172 1,170,049 1,533,045 139 (585) Street Lighting and Signal System Expenses 30.666.091 13,887,074 140 (586) Meter Expenses 27,943,925 26,482,016 141 (587) Customer Installations Expenses 58,204,659 80,220,895 142 (588) Miscellaneous Expenses 2,351,263 2,068,748 143 (589) Rents 144 TOTAL Operation (Enter Total of lines 134 thru 143) 172,860,616 169,251,946 145 Maintenance 3,001,907 3,407,088 146 (590) Maintenance Supervision and Engineering 1.293.882 1,766,338 147 (591) Maintenance of Structures 49,983,106 56,320,810 148 (592) Maintenance of Station Equipment 154,084,771 138,151,019 149 (593) Maintenance of Overhead Lines 84,443,356 66,921,888 150 (594) Maintenance of Underground Lines 6,044,889 5,984,168 151 (595) Maintenance of Line Transformers 3,301,940 152 (596) Maintenance of Street Lighting and Signal Systems 3,381,494 538,058 153 (597) Maintenance of Meters 530,749 154 (598) Maintenance of Miscellaneous Distribution Plant 6,776,579 6,993,426 300,501,022 155 TOTAL Maintenance (Total of lines 146 thru 154) 292,424,446 469,752,968 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 465,285,062 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 1,053,331 1,074,651 159 (901) Supervision 38,987,477 48,011,875 160 (902) Meter Reading Expenses 149,635,458 161 (903) Customer Records and Collection Expenses 150,278,223 44,594,979 162 (904) Uncollectible Accounts 39,102,344 163 (905) Miscellaneous Customer Accounts Expenses 229,442,695 243,295,643 164 TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)

This Report Is:
(1) X An Original Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent 2017/Q4 End of Commonwealth Edison Company A Resubmission (2) 03/30/2018 ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote. Amount for Previous Year Account Amount for Current Year Line No. (c) (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 215,828,821 123,594,967 168 (908) Customer Assistance Expenses 10,287,681 9,135,286 169 (909) Informational and Instructional Expenses 741,006 170 (910) Miscellaneous Customer Service and Informational Expenses 226,857,508 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 132,730,253 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 50,471,581 54,995,930 22,836,835 23,021,843 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 32,889,216 29,345,223 220,113,836 216,359,275 184 (923) Outside Services Employed 762,604 420,626 185 (924) Property Insurance 16,794,131 15,038,652 186 (925) Injuries and Damages 136,896,648 140,784,821 187 (926) Employee Pensions and Benefits 33,632,567 34,386,032 188 (927) Franchise Requirements 3,106,442 2,389,788 189 (928) Regulatory Commission Expenses 34,386,032 190 (929) (Less) Duplicate Charges-Cr. 33,632,567 5,727,838 191 (930.1) General Advertising Expenses 4,275,534 13,145,402 192 (930.2) Miscellaneous General Expenses 6,571,619 9,073,040 3,521,945 193 (931) Rents 448,658,114 194 TOTAL Operation (Enter Total of lines 181 thru 193) 435,415,837 195 Maintenance 196 (935) Maintenance of General Plant 35,202,099 39,985,881 488,643,995 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196) 470,617,936 198 TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) 3,082,522,599 3,021,178,645

This Report Is: (Mo, Da, Yr) Year/Period of Report Name of Respondent X An Original
A Resubmission 2017/Q4 End of Commonwealth Edison Company (2) 03/30/2018 DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges Mortality Average Depreciable Applied Line Remaining Life Avg. Service Life Depr. rates Curve Account No. Plant Base Salvage No. Type (f) (In Thousands) (Percent) (Percent) (g) (d) (a) (b) (c) (e) 12 2.18 45.08 -20.00 13 Transmission-5,066,653 62.00 14 15 Distribution-16 2.45 43.33 -44.00 17 54.00 Excl HVD, Transf&Meters 13,331,284 42.01 57.00 -30.00 2.37 18 High Voltage Distrib 2,786,718 2.14 SQ 24.60 1,365,651 35.00 19 Line Transformers 71,344 1.00 26.00 41.88 20 Non AMI Meters 21 581,943 15.00 -14.00 7.58 SQ 12.60 AMI Meters 23.90 35.00 2.49 SQ 22 Meters Other 28,512 23 General Plant-25 26 Structures & 37.10 27 504,866 50.00 -15.00 2.70 R1 Improvements 2.90 20.74 SQ 5.00 Computer Equipment 95,398 15.00 4.61 SQ 6.40 21,751 Furniture & Equipment 1.70 9.30 SQ 30 Office Machines 215 10.00 31

8.50

15.00

17.00

9.50

14.00

15.00

25.00

15.00

15.00

18.00

15.00

15.00

6,378

2,632

15,191

79,345

235,572

3,030

198,102

2,765

11,264

778,023

95,348

9,814

5.00

5.00

10.00

7.00

5.00

5.00

-5.00

-5.00

7.23 R3

4.78 S0

6.55 R2.5

4.64 R2.5

6.08 S1.5

15.00 SQ

3.72 SQ

4.19 SQ

7.18 S2

SQ

SQ

6.84

7.10

7.11 SQ

32

33

35

37

38

42

43

47 48

49 50 Transportation:

Passenger Cars

Tractor Trailers

Light-duty Trucks

39 Stores Equipment

40 Tools, Shop &

Heavy-duty Trucks

Garage Equipment

Laboratory Equipment

Power Operated Equip

Communications Equp.

Miscellaneous Equip.

General Notes

MESH Communication Eq.

Trailers

5.40

7.00

12.90

7.80

9.80

2.10

15.70

6.80

10.80

8.10

14.50

10.70

	THIS FILING IS	PUBLIC VERSION	N
Item 1: 🗵 An Initial (Orig	inal) OR 🗌	Resubmission No	

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of

2018/Q4

CCF 000357

Commonwealth Edison Company (ort ls: An PUBLIC VERSI(A Resubmission		03/27/2019		ear/Period of Report and of 2018/Q4
	eport the information called for below concert to the concert of t	ning tl	he r			•	s.	
ine	Description and Location	on				Balance of Begining of Year		Balance at End
No.	(a)					of Year (b)		of Year (c)
1	Electric							(*)
2						262,461	,556	245,037,242
3								
4								
5								
6	O.U.							
7	Other					202.404	FFC	245 027 242
8	TOTAL Electric (Enter Total of lines 2 thru 7) Gas				_	262,461	,556	245,037,242
10	Gas							
11								
12								
13								
14								
15	Other							
16	TOTAL Gas (Enter Total of lines 10 thru 15							
17	Other (Specify)							
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)					262,461	,556	245,037,242
	Debits Account 410.1 68,766,0 Account 411.1 Account 182.3 3,871,3 Total 72,637,4)45 - 373		Credits - 45,507,103 9,706,001 55,213,104				

CCF 000358

Name of Responde			This Report	rt ls:	VEDCION	Date of Report	Year/Period of Repo	
Commonwealth Edison Company				Resubmission	VERSION	Date of Report (Mo, Da, Yr) 03/27/2019	End of2018/Q	4
ACCUMULATED DEFERRED INCOM			IE TAXES _	ACCELERATE	 ED AMORTIZAT	TION PROPERTY (Acc	L count 281) (Continued)	
3. Use footnotes						•		
CHANGES DURII				ADJUSTI			Dalaman at	Lina
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	A	Debits			edits	Balance at End of Year	Line No.
(e)	(f)	Account Credited	<i>F</i>	Amount	Account Debited	Amount (j)		
(e)	(1)	(g)		(h)	(i)	U)	(k)	
								1
		1						2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
						Τ		19
								20
								21
		NOTE	S (Continue	d)				
							CCF 0003:	50
FERC FORM NO 1	(ED 12-96)			Dogo 272			CCF 0005.	J J ——

Name of Respondent Commonwealth Edison Company This Report Is: (1) X An PUBLIC VER (2) A Resubmission			VERSIO	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4				
	ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)								
3. Use footnotes		RRED INCOM	IE TAXES - OTHER PROF	PERTY (ACCO	unt 282) (Continued)				
CHANGES DURIN		1	ADJUST			Balance at	Line		
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Credits unt Amount Account Amount		End of Year	No.			
(e)	(f)	Account Credited (g)	(h)	Account Debited (i)	(j)	(k)			
				(-7			1		
		Prim. 254	82,878,979	Prim. 254	121,600,474	3,525,737,824	2		
							3		
							4		
			82,878,979		121,600,474	3,525,737,824			
							6 7		
							8		
			82,878,979	<u> </u>	121,600,474	3,525,737,824			
			02,070,370	1	121,000,47-	0,020,707,024	10		
			66,597,537	1	107,408,479	2,507,859,134			
			16,281,442		14,191,995				
							13		
		NOTE:	S (Continued)				-		

Name of Responde Commonwealth Ed	dison Company	(1	2) A Resubmission		Date of Report (Mo, Da, Yr) 03/27/2019	Year/Period of Report End of 2018/Q4	
Provide in the			ERRED INCOME TAXE 276 and 277. Include		count 283) (Continued) ating to insignificant ite	ems listed under Other	r.
4. Use footnotes					gg		
CHANGES D	URING YEAR		ADJUSTM		124		l
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Credits Account Amount Account Amount		dits Amount	Balance at End of Year	Line No.
(e)	(f)	Account Credited (g)	(h)	Account Debited (i)	(j)	(k)	
							1
							2
		Prim.182	1,014,677,302 F	Prim.182	1,066,878,250	572,603,780	
							4
							5
							6
							7
							8
			1,014,677,302		1,066,878,250	572,603,780	
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,014,677,302		1,066,878,250	572,603,780	
		1					20
			1,011,673,345		1,066,878,250	367,930,666	
			3,003,957			204,673,114	
							23
		NOTES (Continued)				ļ
		NOTES (Continueu)				
						CCF 00036	1

Name	e of Respondent	This Report Is: Date of Report Is: (1) X An PUBLIC VERSION (Mo, Da, Yr)					eriod of Report				
Commonwealth Edison Company (1)			Submission		7/2019	End of _	2018/Q4				
		STATE	EMENT OF IN	COME		-					
1. Re	Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the										
	data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.										
	2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k)										
	he quarter to date amounts for other utility function for the current year quarter.										
	Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l)										
	he quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote.										
5. II a	n additional columns are needed, place them in a loothote.										
Annua	Annual or Quarterly if applicable										
	not report fourth quarter data in columns (e) and (
	port amounts for accounts 412 and 413, Revenues y department. Spread the amount(s) over lines 2						milar manner to				
	port amounts in account 414, Other Utility Operation		•		, ,	` '					
Line	,	<u> </u>		Total	Total	Current 3 Months	Prior 3 Months				
No.				Current Year to	Prior Year to	Ended	Ended				
			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only				
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter				
1	(a)		(b)	(c)	(d)	(e)	(f)				
	UTILITY OPERATING INCOME		000 004	5,000,040,404	5 500 400 000						
2	Operating Revenues (400)		300-301	5,863,646,434	5,539,460,228						
	Operating Expenses		222 222	0.440.400.444	0.700.004.440						
	1 1 1 7		320-323	3,142,433,144	2,702,001,442						
	Maintenance Expenses (402)		320-323	378,189,341	380,521,157						
6	Depreciation Expense (403)		336-337	736,257,574	700,016,834						
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337	1,483,180 1,539,71							
	Amort. & Depl. of Utility Plant (404-405)		336-337	80,427,466	74,015,980						
	Amort. of Utility Plant Acq. Adj. (406)		336-337								
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	ly Costs (407)									
11	Amort. of Conversion Expenses (407)										
12	Regulatory Debits (407.3)			120,428,198	73,377,558						
13	(Less) Regulatory Credits (407.4)			61,036,225	38,665,597						
14	Taxes Other Than Income Taxes (408.1)		262-263	309,349,986	294,918,269						
15	Income Taxes - Federal (409.1)		262-263	-66,070,048	-185,303,381						
16	- Other (409.1)		262-263	-29,553,776	-47,424,396						
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	536,482,530	1,302,967,097						
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	275,524,690	644,580,250						
19	Investment Tax Credit Adj Net (411.4)		266	-1,728,273	-1,916,094						
20	(Less) Gains from Disp. of Utility Plant (411.6)				1,608,820						
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)										
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)			54,678	-38,487						
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	u 24)		4,871,193,085	4,609,821,031						
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	ne 27		992,453,349	929,639,197						
	· · · · · · · · · · · · · · · · · · ·										
		-									

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Com	monwealth Edison Company	(1) X Ar PUBLIC VERSION (2) A Resubmission	(Mo, Da, Yr) 03/27/2019	End of
	SUMMAF	RY OF UTILITY PLANT AND ACCUMUL		
	FOR	DEPRECIATION. AMORTIZATION AN	D DEPLETION	
Repo	rt in Column (c) the amount for electric function, in	column (d) the amount for gas function	, in column (e), (f), and (g)	report other (specify) and in
colum	nn (h) common function.			
	Olassifisation		Total Company for the	Flantin
Line No.	Classification	C	urrent Year/Quarter Ended	Electric (c)
110.	(a)		(b)	(0)
1	Utility Plant			
2	In Service			
	Plant in Service (Classified)		28,076,706,575	
4	Property Under Capital Leases		7,959,587	7,959,587
5	Plant Purchased or Sold			
6	Completed Construction not Classified		706,827,525	706,827,525
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		28,791,493,687	28,791,493,687
9	Leased to Others			
10	Held for Future Use		28,901,415	28,901,415
11	Construction Work in Progress		705,028,687	705,028,687
12	Acquisition Adjustments		2,774,314,255	2,774,314,255
13	Total Utility Plant (8 thru 12)		32,299,738,044	32,299,738,044
14	Accum Prov for Depr, Amort, & Depl		9,056,637,970	9,056,637,970
15	Net Utility Plant (13 less 14)		23,243,100,074	23,243,100,074
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		8,341,121,737	8,341,121,737
19	Amort & Depl of Producing Nat Gas Land/Land F	Right		
20	Amort of Underground Storage Land/Land Rights	3		
21	Amort of Other Utility Plant		566,141,618	566,141,618
22	Total In Service (18 thru 21)		8,907,263,355	8,907,263,355
	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj		149,374,615	149,374,615
33	Total Accum Prov (equals 14) (22,26,30,31,32)		9,056,637,970	9,056,637,970

Name of Respondent	This Report Is:	Date of Model Da	Vr)	of Report 2018/Q4
Commonwealth Edison Company	(2) A Res	ubmission 03/27/20)19 End of —	2010/Q4
		(Account 101, 102, 103 and 106)		
Retirements	Adjustments	Transfers	Balance at End of Year (g)	Line No.
(d)	(e)	(f)	(g)	47
		1,464,541	183,322,982	48
983,524		99,623	511,147,282	49
9,013,051		-1,392,650	2,513,482,313	50
1,440,515			265,804,873	51
870,488		-5,978,972	785,056,899	52
873,313		-11,752,941	599,685,781 224,108,967	53 54
1,377,242			538,373,832	55
.,			587,437	56
53,347	253,059		2,021,032	57
14,611,480	253,059	-17,560,399	5,623,591,398	58
				59
2,561,718		-465 -97,147	74,995,815 638,571,250	60 61
12,431,187		5,341,403	3,173,741,521	62
12,401,101		0,041,400	151,145	63
16,703,534		11,469,475	2,036,061,262	64
56,038,319		6,262,437	3,083,829,092	65
2,893,477		-237,244	951,831,989	66
51,595,351		237,244	6,322,068,309	67
2,753,515		-3,948,753	1,444,293,453 1,345,396,470	68 69
33,791,855			762,783,290	70
2,150,945			69,701,802	71
, ,			1,018,254	72
1,540,979			170,595,527	73
204,334	3,590,208		25,810,133	74
182,665,214	3,590,208	19,026,950	20,100,849,312	75
				76 77
				78
				79
				80
				81
				82
				83
				84 85
		1,036,517	38,124,631	86
4,722,826		3,250,574	587,187,408	87
18,579,527		40,349	129,877,517	88
16,184,665			379,171,830	89
7,243			7,278,532	90
13,345,733			207,146,223 6,873,673	91 92
3,139,871			7,740,973	93
21,805,937		-38,191	912,014,042	94
16,817			12,637,137	95
77,802,619		4,289,249	2,288,051,966	96
222.22				97
900,335 78,702,954	3,256,974	4 200 240	9,159,784 2,297,211,750	98 99
287,069,162	3,256,974 7,100,241	4,289,249 5,723,228	28,783,534,100	100
201,003,102	1,100,241	5,125,220	20,700,004,100	100
				102
				103
287,069,162	7,100,241	5,723,228	28,783,534,100	104
			CCI	000364

Name of Respondent This Report Is:						Date of Report	,	Year/Period of Report
Com	Commonwealth Edison Company (1) X An PIBLIC VERS (2) A Resubmission				ION (Mo, Da, Yr) End of 2018			End of2018/Q4
	FLECTRIC	` '	ш		E EXPENSES (Continued)			
16.41		, ,						
	amount for previous year is not derived from	n previ	ious	ly reported figures, exp	<u> </u>			A
Line	Account					Amount for Current Year		Amount for Previous Year
No.	(a)		(b)		(c)			
113	3. REGIONAL MARKET EXPENSES							
	Operation							
115	(575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facilitation							
	(575.3) Transmission Rights Market Facilitation							
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance							
	(575.7) Market Facilitation, Monitoring and Comp	liance	Serv	ices		5,315	,158	4,847,909
	(575.8) Rents							
	Total Operation (Lines 115 thru 122)					5,315	,158	4,847,909
	Maintenance							
	(576.1) Maintenance of Structures and Improvem	ents					\longrightarrow	
	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipme							
	(576.5) Maintenance of Miscellaneous Market Op	eration	n Pla	nt				
	Total Maintenance (Lines 125 thru 129)							
	TOTAL Regional Transmission and Market Op Ex	xpns (T	otal	123 and 130)		5,315	,158	4,847,909
	4. DISTRIBUTION EXPENSES							
	Operation							
	(580) Operation Supervision and Engineering					30,799,	_	24,029,000
	(581) Load Dispatching				71,072			60,715
	(582) Station Expenses					2,038	_	1,252,698
	(583) Overhead Line Expenses					5,592	-	4,930,738
	(584) Underground Line Expenses					17,311,	,816	18,113,172
	(585) Street Lighting and Signal System Expense	es				1,673		1,533,045
	(586) Meter Expenses					9,347	_	13,887,074
	(587) Customer Installations Expenses				24,856,945			26,482,016
142	(588) Miscellaneous Expenses					87,731	,332	80,220,895
	(589) Rents				2,999,997			2,351,263
	TOTAL Operation (Enter Total of lines 134 thru 1	43)			182,421,968 172,86			172,860,616
	Maintenance							
	(590) Maintenance Supervision and Engineering					4,753		3,407,088
	(591) Maintenance of Structures					2,193		1,293,882
	(592) Maintenance of Station Equipment					46,931		49,983,106
	(593) Maintenance of Overhead Lines				168,510,485			154,084,771
	(594) Maintenance of Underground Lines					45,680		66,921,888
	(595) Maintenance of Line Transformers				4,699,611			6,044,889
	(596) Maintenance of Street Lighting and Signal S	System	ıs		3,189,013			3,381,494
	(597) Maintenance of Meters						,554	530,749
	(598) Maintenance of Miscellaneous Distribution					6,739		6,776,579
	TOTAL Maintenance (Total of lines 146 thru 154)					283,400		292,424,446
	TOTAL Distribution Expenses (Total of lines 144	and 15	5)			465,822	,420	465,285,062
	5. CUSTOMER ACCOUNTS EXPENSES							
	Operation							
	(901) Supervision					647	_	1,074,651
	(902) Meter Reading Expenses					33,810,		38,987,477
	(903) Customer Records and Collection Expense	S						150,278,223
	(904) Uncollectible Accounts				44,156,433 39,10			39,102,344
	(905) Miscellaneous Customer Accounts Expens		<u> </u>	400)			222 442 225	
164	TOTAL Customer Accounts Expenses (Total of li	nes 15	9 thr	u 163)		225,913	,781	229,442,695
								CCF 000365
								

Name of Respondent			Report Is		Date of Report	Υe	Year/Period of Report		
Commonwealth Edison Company		(1) X An PUBLIC VERSIO (2) A Resubmission			03/27/2019	End of 2018/Q4			
	FLECTRIC	(2)							
16.11				AND MAINTENANCE EX	` ,				
	amount for previous year is not derived from	n previ	ously re	eported figures, explain					
Line	Account				Amount for Current Year	Amount for Previous Year			
No.	(a)				(b)		(c)		
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENSES						
	Operation								
167	(907) Supervision								
168	(908) Customer Assistance Expenses				28,153,	382	123,594,967		
169	9 (909) Informational and Instructional Expenses				9,250	206	9,135,286		
170	(910) Miscellaneous Customer Service and Inform	nationa	al Expens	ses					
171	TOTAL Customer Service and Information Expen	ses (To	otal 167	thru 170)	37,403,	588	132,730,253		
172	7. SALES EXPENSES								
	Operation								
174	(911) Supervision								
	(912) Demonstrating and Selling Expenses								
	(913) Advertising Expenses								
177	(916) Miscellaneous Sales Expenses								
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)						
179	8. ADMINISTRATIVE AND GENERAL EXPENSE	S							
180	Operation								
181	(920) Administrative and General Salaries				50,750	228	54,995,930		
182	(921) Office Supplies and Expenses				24,298	627	23,021,843		
183	(Less) (922) Administrative Expenses Transferred	d-Credi	it		42,789	479	32,889,216		
184	(923) Outside Services Employed				237,025	004	220,113,836		
185	(924) Property Insurance				1,125	856	762,604		
186	(925) Injuries and Damages				12,806	148	15,038,652		
187	(926) Employee Pensions and Benefits				134,599	867	136,896,648		
188	(927) Franchise Requirements				38,063	792	33,632,567		
189	(928) Regulatory Commission Expenses				2,000	811	3,106,442		
190	(929) (Less) Duplicate Charges-Cr.				38,063	792	33,632,567		
191	(930.1) General Advertising Expenses				5,412	715	4,275,534		
192	(930.2) Miscellaneous General Expenses				17,705	122	6,571,619		
193	(931) Rents				2,491	856	3,521,945		
	TOTAL Operation (Enter Total of lines 181 thru 1	193)			445,426		435,415,837		
	Maintenance								
196	(935) Maintenance of General Plant				42,842	428	35,202,099		
197	TOTAL Administrative & General Expenses (Total	l of line	es 194 a	and 196)	488,269	183	470,617,936		
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	3,164,171	1,178,197)	3,520,622	485	3,082,522,599		
							a an a a a a a		
							CCF 000366		

	e of Respondent		This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Public VERSION (Mo, Da, Yr) End of 2018/Q4							
Con	nmonwealth Edison Compan		(2) A Resubmission 03/27/2019 ————————————————————————————————————							
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)				
	C.	Factors Used in Estima						_		
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	tality ırve ⁄pe f)	Average Remaining Life (g)		
12	` '	(6)	(0)	(u)	(0)	\	1)	(9)		
13	Transmission-	5,329,839	62.00	-20.00	2.18			45.08		
14										
15	Distribution-									
16										
17	Excl HVD,Transf&Meters	14,121,964	54.00	-44.00	2.45			43.33		
18	High Voltage Distrib	3,049,654	57.00	-30.00	2.37			42.01		
19	Line Transformers	1,412,765	35.00		2.14	SQ		24.60		
20	Non AMI Meters	14,513	26.00		59.31					
21	AMI Meters	689,454	15.00	-14.00	7.58	SQ		12.60		
22	Meters Other	33,778	35.00		2.49	SQ		23.90		
23										
24	General Plant-									
25										
	Structures &									
27	Improvements	545,638	50.00	-15.00	2.70	R1		37.10		
	Computer Equipment	95,576	5.00		20.74	SQ		2.90		
29	Furniture & Equipment	24,561	15.00		4.61	SQ		6.40		
30	Office Machines	267	10.00		9.30	SQ		1.70		
31										
32	Transportation:									
	Passenger Cars	3,765	8.50	5.00	7.23	R3		5.40		
34	Tractor Trailers	2,615	15.00	5.00	6.55	R2.5		7.00		
	Trailers	16,381	17.00	10.00	4.78			12.90		
	Light-duty Trucks	80,769		7.00		R2.5		7.80		
	Heavy-duty Trucks	255,259	14.00	5.00	6.08	S1.5		9.80		
38										
	Stores Equipment	6,914	15.00		15.00	SQ		2.10		
	Tools, Shop &									
	Garage Equipment	202,366			3.72			15.70		
	Laboratory Equipment	3,498			4.19			6.80		
	Power Operated Equip.	9,438		5.00	6.84			10.80		
	Communications Equp.	795,325		-5.00	7.18			8.10		
	MESH Communication Eq	106,946		-5.00	7.10			14.50		
	Miscellaneous Equip.	11,878	15.00		7.11	SQ		10.70		
47										
	General Notes									
49										
50										